amicable settlement the Ministry of Water Resources had convened several meetings with the concerned states. However, no consensus could be reached. Though the Himachal Pradesh is not a signatory to the Agreement dated 10-5-1984, it has also claimed its share in these projects.

Thereafter, the subject was also discussed in the meetings of Northern Zonal Council held in October, 1997 and February, 1999. In the meeting held on 28-2-1999, it was resolved that a separate conference of the Chief Ministers and concerned Ministers of State of the Northern Zone would be convened to undertake indepth study of all the relevant issues and factors relating to sharing of water and power and evolve consensus on mutually agreeable parameter.

A meeting of Chief Ministers/Minister of States in the Northern Region was scheduled in April, 1999. However, the meeting could not be held due to Tricentenary celebrations in Punjab and subsequent announcement of general elections. It is now proposed to convene this meeting. Thereafter, further steps will be taken in accordance with the decision taken in the meetings.

Setting of Power Projects in M.P.

4072. SHRI BHAGATRAM MANHAR :Will the Minister of POWER be pleased to state :

(a) whether it is a fact that some proposals have been received from private entreprenuers for setting up power projects in Madhya Pradesh;

(b) if so, the details thereof; and

(c) the quantum of power expected to be generated therefrom ?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI JAYAWANTI MEHTA) : (a) to (c) Details of the schemes for setting up power projects in Madhya Pradesh which have been accorded techno-economic clearance of Central Electricity Authority (CEA) are given below :—

Sl. No.	Name of the Project	Capacity (MW)
1.	Maheshwar HEP (M/s. S. Kumars Ltd.)	400
2.	Korba (East). T P P (M/s. Daewoo Power)	1070
3.	Bina TPP (M/s. Bina Power Supply Co. Ltd.)	578

Sl. No.	Name of the Project	Capacity (MW)
4.	Narsingpur CCPP (M/s. GBL Power)	166
5.	Korba (West) Extn. (M/s. ITPL)	420
6.	Guna CCGT (M/s. STI Power India Ltd.)	330
7.	Pench TPP (M/s. Pench Power Ltd.)	500
8.	Bhilai TPP (M/s. Bhilai Power Supply Comp.)	574
9.	Raigarh TPP (M/s. Jindal Power Ltd.)	550
10.	Bhander CCGT (M/s. Bhander Power Ltd.)	342
11.	Pithampur DGPP (M/s. Shapoorji Pallonji Power Co. Ltd.)	119.7
12.	Ratlam DGPP [M/s. GVK Power (Ratlam) Ltd.]	118.63
13.	Khandwa CCGT (M/s. Madhya Bharat Energy Corp. Ltd.)	171.17

Besides the above projects, the Detailed Project Reports received from M/s. Alpine Power Systems Limited for the Rajgarh CCPP (343.48 MW) and by M/s. Kedia Power Limited for the Jhabua CCPP (360 MW) will be taken up for techno-economic appraisal by Central Electricity Authority after the inputs/ linkages/clearances are tied up by the project promoters.

The quantum of power expected to be generated from the above projects after their commissioning is 6042.98 MW.

Reversible Turbo Generator Units in RBPH

4073. SHRI BRAHMAKUMAR BHATT: Will the Minister of POWER be pleased to state:

(a) whether 200 MW reversible turbo generator units are not available indigenously;

(b) whether a number of such units are to be installed in River Bed Power House (RBPH); and

(c) if so, the arrangements made to procure the same ?